LOUISIANA PUBLIC SERVICE COMMISSION

December 2023

1 CT (Column Peul) = supprox. 1.000 CT is 0.000 T is		Residential Rate Compari	ison-Gas	- Distrib	ution	Syster	ns						
COMPARIANT DUVISION COMPARIANT DUVISION Continuer Charge (prix KCT) Solution of Solu	CCF = 100CF = 1 Therm = 100,000 BTUs	· · ·	Cost of Gas	0 MCF	1 MCF	2 MCF	3 MCF						20 MCI \$ / Mci
NITNOS FLINGY CORPORATION LOUISIANA DIVISION Custome Charge (§ 81.23 81.23	MCF = 1,000 CF = 10 CCFs = 10 Therms	Cr											
Chandling EEE Electrice 02/01/2023 Order E-31106 Energy Ellicerice/PACP Sold of sold sold of sold sold of sold of sold of sold of sold sold sold sold		Customer Charge @ \$23.25	\$0.0000										\$23.2 \$84.3
Purchased Cas Adjustment (see MCF) 85.860 91.7.0 91.7.8 91.7.8 92.1.4 982.30 946.80 980.80 950.7.0 9 Out-Case and purchase in jefferezee Plank will have 4 3.17.8 inter Case and purchase in jefferezee Plank will have 4 3.17.8 veff.20 \$81.4 \$81.2 \$81.4 \$81.2 \$81.4 \$81.2 \$81.4 \$81.2 \$81.4 \$81.2 \$81.4 \$81.2 \$81.4 \$81.2 \$81.4 \$81.2 \$81.4 \$81.2 \$81.4 \$81.2 \$81.4 \$81.2	chedule EER Effective 02/01/2023 Order R-31106	Energy Efficiency Rider (per MCF)	\$0.9490	\$0.00	\$0.95	\$1.90	\$2.85	\$3.80	\$4.75	\$7.59	\$9.49	\$14.24	\$84. \$18. \$12.
Control is jeder on Parish will ave s 13.72 lise tiere for Pranchise Fee is include is estimated for permeter kills as allowed by Canaral Order date [0/1/1/39] Stoto Stoto<	chedule EER-PE Ellective 02/01/2023 Order R-51106	Purchased Gas Adjustment (per MCF)	\$5.8601	\$0.00	\$5.86	\$11.72	\$17.58	\$23.44	\$29.30	\$46.88	\$58.60	\$87.90	\$117.2 \$255.8
Iseledential Schedule RS Effective 05/04/2023 Order U-38614 Commodity Charge (per MCP) Purchased Gas Adjustment (per MCP) Total S3.681 S0.00 S3.68 S7.31 S10.08 S14.24 S13.23 S2.23 S38.64 S38.73 S13.80 S13.20 S12.24 S3.66 S13.20 S12.20 S12.00	Jote: Customers in Jefferson Parish will have a \$1.78 line item for Franchise Fees inclu			\$43.45	\$34.00	\$40.51	\$30.14	\$05.11	\$01.40	\$110.30	\$135.50	\$191.11	\$435.0
sidemits Schedule R5 Ziffceive 05/04/2023 Order U-36541 Ocnmodity Charge (per MCF) Purchased Gas Adjustment (per MCF) Total \$3.84 \$0.00 \$3.85 \$7.31 \$10.00 \$14.62 \$10.27 \$20.23 \$38.63 \$35.20 \$5 Extraction of the date on on include weather normalization Controne (R) \$11.28													
Index lands does not include weather normalization Total \$12.8023 \$10.00 \$22.80 \$35.60 \$48.41 \$61.21 \$74.01 \$11.242 \$13.80.02 \$20.00 \$12.8023 \$10.000 \$11.25 \$11.25 \$11.26 \$11.27 \$20.000 \$12.8000 \$20.11 \$10.71 \$1		Commodity Charge (per MCF)	\$3.6541	\$0.00	\$3.65	\$7.31	\$10.96	\$14.62	\$18.27	\$29.23	\$36.54	\$54.81	\$10. \$73.
Beaidential Schedule R-S3 Effective 06/04/2023 Order U-36842 Commodity Charge (per MCF) 54.222 88.48 91.267 \$18.68 \$21.12 \$23.79 \$44.23 \$68.39 Enter Hater does not include weather normalization Total \$10.0725 \$11.25 \$21.32 \$31.40 \$41.47 \$51.64 \$91.83 \$11.19 \$16.2.34 \$68.45 \$11.17 \$17.07 \$17.07 \$17.07 \$17.07 \$17.07 \$17.07 \$17.07 \$10.71	ate listed does not include weather normalization												\$182. \$266.
Purchased Gas Adjustment (per MCF) \$5,8463 \$0.00 \$5,8.8 \$11.70 \$17.85 \$23.40 \$29.25 \$46.79 \$58.49 \$57.74 SUPTREGY LOUSIANA, LC Subset Ge I Effective (05/01/2023) Countomer Charge (0; \$10.71 \$50.00 \$10.71		Customer Charge @ \$11.25											\$11.
Total Total \$10.0725 \$11.25 \$21.32 \$31.40 \$41.47 \$51.54 \$61.61 \$91.83 \$111.98 \$162.34 \$10.71 ENTEROY LOUTSIANA, LLC Customer Charge @\$10.71 \$5.000 \$5.100 \$10.71 \$	tesidential Schedule R-53 Effective 05/04/2023 Order U-36542												\$84. \$116.
Small General Service Xate C-1 Effective 05/01/2023 Commodity Charge (per MCF) \$5,506 \$0,00 \$5,51 \$11.01 \$16,52 \$22.02 \$27.33 \$44.05 \$55.06 \$71.95 Schedule IRFC Defective 01/02/2019 Order U-34320 Gas Infrastructure Investment Recovery Rate \$1.0 \$0.61	tate listed does not include weather normalization					•	• • • •					•	\$212.
Schedule IRR-C Effective 03/20/203 Order U-36338 Gas Infratructure Investment Recovery Rate 12.216% \$1.50 \$2.2.2 \$2.8.6 \$4.41 \$5.1.4 \$7.3.2 \$8.7.7 \$11.97 Schedule AMS Effective 01/02/2019 Order U-34320 Advanced Metering System Surcharge Purchased Gas Adjustment (per MCP) \$5.100 \$0.61	ENTERGY LOUISIANA, LLC	Customer Charge @ \$10.71	\$0.0000	\$10.71	\$10.71	\$10.71	\$10.71	\$10.71	\$10.71	\$10.71	\$10.71	\$10.71	\$10.
Schedule AMS Effective 01/02/2019 Order U-34320 Advanced Metring System Surcharge \$0,000 \$0,61													\$105 \$15
Purchased Gas Adjustment (per MCF) Pipeline Safety Fee Total \$1.10 \$1.11 \$1.11 \$1.11 \$1													\$15. \$0.
Total \$10.8092 \$13.93 \$25.33 \$36.74 \$48.14 \$59.55 \$70.95 \$10.516 \$127.97 \$10.121 \$ EVANGELINE GAS COMPANY, INC. Customer Charge (@ \$13.00 \$3.00 \$13.00 <		Purchased Gas Adjustment (per MCF)		• • • •	• •	• • •	• • •			•	• •	• • • •	\$103
Residential Schedule Effective 01/10/2023 Order U-36312 Commodity Charge (per MCF) \$3.100 \$0.00 \$3.10 \$6.20 \$9.30 \$12.40 \$15.50 \$24.80 \$31.00 \$46.50 Purchased Gas Adjustment (per MCF) \$3.3086 \$0.00 \$3.94 \$7.87 \$11.81 \$15.75 \$19.68 \$31.40 \$39.37 \$59.05 LIVINGSTON GAS AND UTILITY CO. Customer Charge @ \$15.00 \$0.000 \$15.00 \$15.00 \$15.00 \$15.00 \$15.00 \$15.00 \$15.00 \$15.00 \$42.40 \$33.32 \$44.83 \$49.32 \$46.50 \$42.40 \$33.00 \$46.50 General Service Schedule Effective 01/11/2019 Order U-34863 Customer Charge @ \$15.00 \$15.00 \$15.00 \$15.00 \$15.00 \$15.00 \$42.40 \$33.32 \$44.83 \$43.32 \$44.83 \$44.83 \$44.83 \$44.83 \$44.83 \$44.83 \$44.84 \$12.84				•		•	•			•		•	\$1. \$236.
Purchased Gas Adjustment (per MCF) \$33,365 \$0.00 \$3.94 \$7.67 \$11.81 \$15.75 \$19.68 \$31.49 \$39.37 \$59.05 Total \$7.0365 \$13.00 \$20.04 \$22.07 \$34.11 \$41.15 \$48.18 \$69.29 \$83.37 \$11.85 \$ LIVINGSTON GAS AND UTILITY CO. Customer Charge @ \$15.00 \$0.000 \$15.00 \$15.00 \$15.00 \$15.00 \$16.00 \$15.00 \$16.00 \$15.00 \$16.00	EVANGELINE GAS COMPANY, INC.	Customer Charge @ \$13.00	\$0.0000	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.
Total \$7.0365 \$13.00 \$20.04 \$27.07 \$34.11 \$44.15 \$48.18 \$69.29 \$83.37 \$118.55 \$ LIVINGSTON GAS AND UTILITY CO. Customer Charge (0, \$15.00 \$0.000 \$15.00 <t< td=""><td rowspan="2">Residential Schedule Effective 01/10/2023 Order U-36312</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>\$62</td></t<>	Residential Schedule Effective 01/10/2023 Order U-36312												\$62
General Service Schedule Effective 01/11/2019 Order U-34863 Commodity Charge (per MCF >1) Capital Surcharge Purchased Gas Adjustment (per MCF) \$5.300 \$0.00 \$5.30 \$10.60 \$15.90 \$21.20 \$26.50 \$42.40 \$53.00 \$79.50 Capital Surcharge Purchased Gas Adjustment (per MCF) \$4.3323 \$20.00 \$5.49 \$5.40 \$5.40 \$5.49 \$				• • • • •									\$78. \$153.
Capital Surcharge \$0.000 \$5.49 </td <td>IVINGSTON GAS AND UTILITY CO.</td> <td>Customer Charge @ \$15.00</td> <td>\$0.0000</td> <td></td> <td>\$15.00</td> <td></td> <td>\$15.00</td> <td></td> <td></td> <td>\$15.00</td> <td></td> <td>\$15.00</td> <td>\$15.</td>	IVINGSTON GAS AND UTILITY CO.	Customer Charge @ \$15.00	\$0.0000		\$15.00		\$15.00			\$15.00		\$15.00	\$15.
Purchased Gas Adjustment (per MCF) \$4.332 \$0.00 \$4.33 \$8.66 \$13.00 \$17.33 \$21.66 \$34.66 \$43.32 \$64.98 Total \$9.6323 \$20.49 \$30.12 \$39.75 \$49.39 \$59.02 \$68.65 \$97.55 \$116.81 \$164.97 \$ PIERRE PART NATURAL GAS CO., INC. Customer Charge @ \$12.84 \$0.000 \$12.84	Seneral Service Schedule Effective 01/11/2019 Order U-34863												\$106. \$5.
Total \$9.6323 \$20.49 \$30.12 \$39.75 \$49.39 \$59.02 \$68.65 \$97.55 \$116.81 \$164.97 \$ PIERRE PART NATURAL GAS CO., INC. Customer Charge (Q \$12.84 \$0.000 \$12.84				• • • •				• • • •		• • • •			\$86.
General Service Schedule Effective 02/01/2023 Order U-36580 Commodity Charge (per MCF) \$1.2337 \$0.00 \$1.23 \$2.47 \$3.70 \$4.93 \$6.17 \$9.87 \$12.34 \$18.51 Purchased Gas Adjustment (per MCF) \$0.7782 \$0.00 \$0.78 \$1.66 \$18.88 \$20.89 \$22.90 \$28.94 \$31.43 \$11.67 Total \$2.0119 \$12.84 \$14.85 \$16.86 \$18.88 \$20.89 \$22.90 \$28.94 \$32.96 \$43.02 OUTH COAST GAS COMPANY Cousmed Charge (per MCF) \$1.9825 \$0.00 \$11.48 \$11.4		Total	\$9.6323	\$20.49	\$30.12	\$39.75	\$49.39	\$59.02	\$68.65	\$97.55	\$116.81	\$164.97	\$213.
Purchased Gas Adjustment (per MCF) \$0.7782 \$0.00 \$0.78 \$1.56 \$2.33 \$3.11 \$3.89 \$6.23 \$7.78 \$11.67 Total \$2.0119 \$12.84 \$14.85 \$16.86 \$18.88 \$20.89 \$22.90 \$28.94 \$32.96 \$43.02 OUTH COAST GAS COMPANY Customer Charge (@ \$11.48 \$0.000 \$11.48<													\$12.
Total \$2.0119 \$12.84 \$14.85 \$16.86 \$18.88 \$20.89 \$22.90 \$28.94 \$32.96 \$43.02 OUTH COAST GAS COMPANY Customer Charge @ \$11.48 \$0.000 \$11.48 \$11.	General Service Schedule Effective 02/01/2023 Order U-36580												\$24. \$15.
Lesidential Schedule RS Effective 03/01/2023 Order U-36579 Commodity Charge (per MCF) \$1.9825 \$0.00 \$1.98 \$3.97 \$5.95 \$7.93 \$9.91 \$15.86 \$19.83 \$29.74 Purchased Gas Adjustment (per MCF) \$4.9223 \$0.00 \$4.92 \$9.84 \$14.77 \$19.69 \$24.61 \$39.38 \$49.22 \$7.83				• • • • •						• • • •			\$53.
Purchased Gas Adjustment (per MCF) \$4.9223 \$0.00 \$4.92 \$9.84 \$14.77 \$19.69 \$24.61 \$39.38 \$49.22 \$73.83													\$11
													\$39 \$98
				• • • • •			•						\$149.
	ST. AMANT GAS COMPANY Residential Schedule Effective 05/01/2017 Order U-34098												\$6
													\$93.
Purchased Gas Adjustment (per MCF) \$3.1485 \$0.00 \$3.15 \$6.30 \$9.45 \$12.59 \$15.74 \$25.19 \$31.49 \$47.23 Total \$7.7985 \$6.50 \$14.30 \$22.10 \$29.90 \$37.69 \$45.49 \$12.348 \$12.348 \$12.59 \$15.74 \$25.19 \$12.49 \$12.48 \$12.59 \$14.50 \$12.59 \$15.74 \$25.19 \$12.49 \$12.348 \$12.59 \$12.59 \$15.74 \$25.19 \$12.348 \$12.59 </td <td></td> <td>\$62. \$162.4</td>													\$62. \$162.4

NOTE: Louisiana Sales tax changed to 0% in July 2003

LOUISIANA PUBLIC SERVICE COMMISSION

December 2023 Residential Rate Comparison-Gas Distribution System

	Residential Rate Companson-Gas Distrib	ution	Syster	115						
l CF (Cubic Feet) = approx. 1,000 BTUs	0 MCF	1 MCF	2 MCF	3 MCF	4 MCF	5 MCF	8 MCF	10 MCF	15 MCF	20 MCF
1 CCF = 100CF = 1 Therm = 100,000 BTUs	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf
1 MCF = 1,000 CF = 10 CCFs = 10 Therms										
	COMPANY									
ATMOS ENERGY CORPORATION-LOUISIANA DIVISION	\$23.25	\$34.88	\$46.51	\$58.14	\$69.77	\$81.40	\$116.30	\$139.56	\$197.71	\$255.86
CENTERPOINT ENERGY-ARKLA (NORTH) DIVISION	\$10.00	\$22.80	\$35.60	\$48.41	\$61.21	\$74.01	\$112.42	\$138.02	\$202.03	\$266.05
CENTERPOINT ENERGY-ENTEX (SOUTH) DIVISION	\$11.25	\$21.32	\$31.40	\$41.47	\$51.54	\$61.61	\$91.83	\$111.98	\$162.34	\$212.70
ENTERGY LOUISIANA, LLC	\$13.93	\$25.33	\$36.74	\$48.14	\$59.55	\$70.95	\$105.16	\$127.97	\$181.21	\$236.97
EVANGELINE GAS COMPANY, INC.	\$13.00	\$20.04	\$27.07	\$34.11	\$41.15	\$48.18	\$69.29	\$83.37	\$118.55	\$153.73
LIVINGSTON GAS AND UTILITY CO.	\$20.49	\$30.12	\$39.75	\$49.39	\$59.02	\$68.65	\$97.55	\$116.81	\$164.97	\$213.14
PIERRE PART NATURAL GAS CO., INC.	\$12.84	\$14.85	\$16.86	\$18.88	\$20.89	\$22.90	\$28.94	\$32.96	\$43.02	\$53.08
SOUTH COAST GAS COMPANY	\$11.48	\$18.38	\$25.29	\$32.19	\$39.10	\$46.00	\$66.72	\$80.53	\$115.05	\$149.58
ST. AMANT GAS COMPANY	\$6.50	\$14.30	\$22.10	\$29.90	\$37.69	\$45.49	\$68.89	\$84.49	\$123.48	\$162.47

This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

